

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.1. Type of Well: OIL ☒ GAS ☐ OTHER: ☐

2. Name of Operator:

Kenneth Pixley

3. Address and Telephone Number:

Rt. 1, Box 132 Altus, OK 73521 (580) 482-4082

4. Location of Well 08N 07W 8; 08N 07W 17

Footages:

QQ, Sec., T., R., M.:

5. Lease Designation and Serial Number:

N7570

6. If Indian, Allocated or Tribe Name:

7. Unit Agreement Name:

8. Well Name and Number:

9. API Well Number:

10. Field and Pool, or Wildcat:

Rozel Point

County: Box Elder

State: Utah

## 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT  
(Submit in Duplicate)

- ☐ Abandon ☐ New Construction  
☐ Repair Casing ☐ Pull or Alter Casing  
☐ Change of Plans ☐ Recomplete  
☐ Convert to Injection ☐ Reperforate  
☐ Fracture Treat or Acidize ☐ Vent or Flare  
☐ Multiple Completion ☐ Water Shut-Off  
☒ Other See Below

Approximate date work will start \_\_\_\_\_

SUBSEQUENT REPORT  
(Submit Original Form Only)

- ☐ Abandon ☐ New Construction  
☐ Repair Casing ☐ Pull or Alter Casing  
☐ Change of Plans ☐ Reperforate  
☐ Convert to Injection ☐ Vent or Flare  
☐ Fracture Treat or Acidize ☐ Water Shut-Off  
☐ Other \_\_\_\_\_

Date of work completion \_\_\_\_\_

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

\* Must be accompanied by a cement verification report.

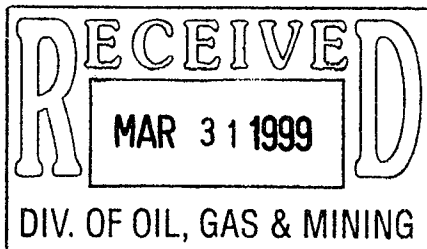
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

43-003-15583  
 43-003-15584  
 43-003-15586  
 43-003-20033  
 43-003-30024  
 43-003-30025

These wells were plugged by E.P.A.

There was no danger to fresh water -- they are covered by approximately 3' of salt water.

We plan to reopen these wells in the near future. The timing is to be determined by the control of water in the Great Salt Lake.



COPY SENT TO OPERATOR

Date: 5-20-99

Initials: CHD

13.

Name &amp; Signature:

Kenneth Pixley

Title:

President

Date:

3-26-99

(This space for State use only)

Per Edie Trimmer C Forestry, Fire, & State Lands; Assignment of Pixley's lease to new operator is pending bonding. They have no bond. Accepted by the Utah Division of Oil, Gas and Mining.  
 Edie to notify us if new lease holder posts bonds.  
 Otherwise, this may need to go to Board for plugging order.

(See Instructions on Reverse Side)

Date: 5-19-99

By: RJK



Norman H. Bangerter  
Governor

Dee C. Hansen  
Executive Director

Dianne R. Nielson, Ph.D.  
Division Director

# State of Utah

DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

355 West North Temple  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203  
801-538-5340

December 6, 1991

To: R. J. Firth  
D. T. Staley  
J. L. Thompson  
S. L. Schneider

From: Lisha Romero

Re: Wells listed under N0000/Unknown Operator on Fee and State leases.

All wells previously listed under N0000/Unknown Operator on Fee and State leases, have been changed back to the last known operator, based on information obtained from the well files. Wells that are currently in Shut-In, OPS, or TA status have been assigned Entity numbers. Bond availability has been reviewed for wells on Fee land. Operator's with unplugged wells will now show up on the monthly turnaround report under the last known operator, except for those wells with TA or OPS status. However, due to the fact that the majority of these operators no longer exist, and the fact that the wells have been in unknown operator status for several years, the operator's addresses have been X'd out to prevent mailing of the monthly report.

My intentions are to follow-up with St. Lands/Ed Bonner on lease cancellations, assignments & bonding for wells drilled on State leases.

The Tax Commission will be notified of these changes, and asked to continue to hold off on any action until DOGM advises otherwise.

I hope this change assists in determining future action regarding the unplugged wells within the state. I have attached information for your review. Please advise me of any additional steps to take.

STATE LEASES

Crest Oil Corp./P0379 (ML-27798) \*Well Stat/TA - No Monthly Report  
Energy Resources Inc./P0799 (ML-26503 & \*ML-35599/Lear Petroleum)  
Grindstaff, E.C./P0384 (ML-27749)  
International Research & Dev. Inc./P0798 (ML-15691 or ML-15651?)  
Losey, Carl/P0390 (ML-39374 & \*ML-3684/JCT, Inc.)  
Main, W.S.L./P0800 (ML-41907)  
Pixley, Kenneth/N7570 (ML-3162 & \*ML-22574 or ML-22574A/Pixley ?)  
Silengo, Charles L./N0900 (ML-27795) \*Well Stat/OPS - No Mo. Report  
United Technical Industries Inc./P0058 (ML-7567/\*ML-39901/F. Adams)  
Utah Oil Company/P0801 (ML-25424)  
Utah Parks Petroleum Co./P0536 (ML-34169)  
Vukasovich Drilling/N1050 (ML-42047)



UTAH  
NATURAL RESOURCES  
Oil, Gas & Mining

355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut  
84180-1203. • (801-538-5340)

DOGM 56-64-2  
an equal opportunity employee

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## MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

• PIXLEY, KENNETH

XXXXXXXXXXXXXXXXXXXXXXXXXXXX

XXXXXXXXXXXXXXXXXX 99999 9999

ATTN: XXXXXXXXXXXXXXXXXXXXXXXX

Utah Account No. N7570

Report Period (Month/Year) 11 / 91

Amended Report ☐

Well Name			Producing Zone	Days Oper	Production Volume		
API Number	Entity	Location			Oil (BBL)	Gas (MSCF)	Water (BBL)
ROZEL STATE #1			BSLT				
4300315583	00316 08N 07W	8					
ROZEL STATE #2			BSLT				
4300315584	00316 08N 07W	8					
ROZEL STATE #3			BSLT				
4300315585	00316 08N 07W	8					
ROZEL STATE #4			BSLT				
4300315586	00316 08N 07W	8					
ROZEL STATE #5			BSLT				
4300315587	00316 08N 07W	8					
ROZEL STATE #11			BSLT				
4300320029	00316 08N 07W	8					
ROZEL STATE #12			BSLT				
4300320030	00316 08N 07W	8					
ROZEL STATE #15			BSLT				
4300320031	00316 08N 07W	8					
ROZEL POINT ST #16			BSLT				
4300320032	00316 08N 07W	8					
ROZEL STATE #18			BSLT				
4300320033	00316 08N 07W	8					
ROZEL STATE #24			BSLT				
4300320035	00316 08N 07W	8					
TOTAL							

Comments (attach separate sheet if necessary) \_\_\_\_\_

I have reviewed this report and certify the information to be accurate and complete.

Date \_\_\_\_\_

Authorized signature \_\_\_\_\_

Telephone \_\_\_\_\_

PLEASE COMPLETE FORMS IN BLACK INK

STATE/ACTIVE & PLUGGED WELLS BY COUNTY

**BOX ELDER**

N7570/Pixley, Kenneth

43-003-15583 - Sec. 8, T. 8N, R. 7W - Rozel State #1 - SOW  
TD 178'/Last Insp. 5-23-84 (ML-3162 & ML-22574 or ML-22574A)  
ML-22574 or ML-22574A/Terminated & Bond Released 1-2-85  
Orig. operator P0009/Charles King to P0007/Union Petrochemical

43-003-15585 - Sec. 8, T. 8N, R. 7W - Rozel State #3 - SOW  
TD 252'/Last Insp. 5-23-84

43-003-20029 - Sec. 8, T. 8N, R. 7W - Rozel State #11 - SOW  
TD 252'/Last Insp. 5-23-84

43-003-20033 - Sec. 8, T. 8N, R. 7W - Rozel State #18 - SOW  
TD 260'/Last Insp. 5-23-84

43-003-20035 - Sec. 8, T. 8N, R. 7W - Rozel State #24 - SOW  
TD 260'/Last Insp. 5-23-84

43-003-20032 - Sec. 8, T. 8N, R. 7W - Rozel Point St #16 - SOW  
TD 256'/Last Insp. 5-23-84

43-003-15584 - Sec. 8, T. 8N, R. 7W - Rozel State #2 - SOW  
TD 251'/Last Insp. 5-23-84

43-003-15587 - Sec. 8, T. 8N, R. 7W - Rozel State #5 - SOW  
TD 251'/Last Insp. 5-23-84

43-003-20030 - Sec. 8, T. 8N, R. 7W - Rozel State #12 - SOW  
TD 226'/Last Insp. 5-23-84

43-003-20031 - Sec. 8, T. 8N, R. 7W - Rozel State #15 - SOW  
TD 260'/Last Insp. 5-23-84

43-003-15586 - Sec. 8, T. 8N, R. 7W - Rozel State #4 - SOW  
TD 251'/Last Insp. 5-23-84

**GRAND**

P0379/Crest Oil Corp.

43-019-30316 - Sec. 2, T. 21S, R. 23E - Crest 2-8 - TA/SGW ?  
TD 1691'/Last Insp. 4-11-90 (ML-27798)  
To N0020/Frank Adams, N1610/Thomas Harrison, N9675/Master Petro. ?



STATE OF UTAH  
NATURAL RESOURCES  
Oil, Gas & Mining

Scott M. Matheson, Governor  
Temple A. Reynolds, Executive Director  
Dianne R. Nielson, Ph.D., Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

RE: Kenneth Pixley Wells  
Sec. 8, T8N, R7W  
Box Elder Co., UT

The Rozel Point oil wells were inspected by Oil & Gas Field Specialists Dorothy Swindel and Bill Moore on May 23, 1984. The Great Salt Lake has encroached over the salt and mud flats which are typically exposed along the shore. The Rozel Point Field is located in these flats. The wells operated by Kenneth Pixley and located in Sec. 8, T8N, R7W are all covered with several feet of water.

It appears that the thick oil from one of these wells is leaking and "tar balls" are being washed ashore. The identity of the leaking well is unknown due to the water over the wells. The tank battery onshore consists of 3 tanks, a heater/separator, a horizontal tank and one discarded tank which is in the lake. The reserve pit adjacent to the tanks has been inundated by the lake. The location is covered with rusting cars, metal, an old trailer and junk.



UTAH  
NATURAL RESOURCES  
Oil, Gas & Mining

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DOGM 56-64-21  
an equal opportunity employer

122910

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## MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

• PIXLEY, KENNETH  
DRAWER "O"  
ALTUS OK 73521  
ATTN: KENNETH PIXLEY

Utah Account No. N7570

Report Period (Month/Year) 8 / 86

Amended Report ☐

Well Name			Producing Zone	Days Oper	Production Volume		
API Number	Entity	Location			Oil (BBL)	Gas (MSCF)	Water (BBL)
ROZEL STATE #1			BSLT				
4300315583	00316	08N 07W 8					
ROZEL STATE #2			BSLT				
4300315584	00316	08N 07W 8					
ROZEL STATE #3			BSLT				
4300315585	00316	08N 07W 8					
ROZEL STATE #4			BSLT				
4300315586	00316	08N 07W 8					
ROZEL STATE #5			BSLT				
4300315587	00316	08N 07W 8					
ROZEL STATE #11			BSLT				
4300320029	00316	08N 07W 8					
ROZEL STATE #12			BSLT				
4300320030	00316	08N 07W 8					
ROZEL STATE #15			BSLT				
4300320031	00316	08N 07W 8					
ROZEL POINT ST #16			BSLT				
4300320032	00316	08N 07W 8					
ROZEL STATE #18			BSLT				
4300320033	00316	08N 07W 8					
ROZEL STATE #24			BSLT				
4300320035	00316	08N 07W 8					
TOTAL							

Comments (attach separate sheet if necessary)

I have reviewed this report and certify the information to be accurate and complete.

Date

Authorized signature

Telephone

PLEASE COMPLETE FORMS IN BLACK INK

RECEIVED

AUG 04 1986

DIVISION OF OIL  
& GAS & MINING

Kenneth Pixley  
Drawer 0  
Altus, Okla. 73522  
July 30, 1986

STATE OF Utah Natural Resources  
Oil, Gas, & Mining  
355 W. North Temple  
3 Triad Center  
Suite 350  
Salt Lake City, Ut. 84180-1203

ATTENTION: R. J. FIRTH

Dear Mr. Firth:

Please refer to your 7/28/86 letter pertaining to the Monthly Oil  
& Gas Production & Disposition Reports.

I know longer have any oil leases; Lease was cancelled 1/2/ 85.

I am not behind in my reports. Have not been behind in my reports.

I have no delinquent reports.

Please look into this matter.

Yours truly,

12-11

*Narm - can see*

*Arphan these well?*

*Yes! Narm  
12-15-86*

*Kenneth Pixley*  
Kenneth Pixley

*\* 12-1-83 to Kenneth Pixley.  
fr*

June 29, 1967

**MEMO FOR COMMISSIONERS**

**Re: Roxel Point Field  
Charles E. King & Associates  
Box Elder County, Utah**

On June 26, 1967, the above named field was visited.

A check was made to the above named field to observe the progress that the operator was making in developing this reservoir on one-acre spacing in accordance with Cause No. 120-1. The following wells have been completed and have pumping equipment installed: Well No. 1, 2, 3, 4, 5, 11, 15, and 18. Four of these wells were on pump and producing an undetermined amount of oil. All of the storage tanks and steam generators were in operation and overall conditions appeared satisfactory. It should be noted that they had just spudded the No. 24 location and were drilling at a depth of 42'. The Company will be contacted and advised to keep the Commission informed on their drilling progress and production rates.

**PAUL W. BURCHELL  
CHIEF PETROLEUM ENGINEER**

**PWB:kh**

**CC: Rodney A. Smith, District Engineer  
U. S. Geological Survey  
8416 Federal Building  
Salt Lake City, Utah**

**One copy filed in latest completed well file.**

August 16, 1965

Mr. Charles E. King  
P. O. Box 535  
Wichita Falls, Texas

Re: Well Nos. Rozel State #2,  
3, 4 and 5, Sec. 8, T. 8 N.,  
R. 7 W., Box Elder County,  
Utah.

Dear Mr. King:

Upon receiving your "Well Completion or Recompletion Report and Log" for the above mentioned wells, we note that these logs are incomplete. We are returning copies of these logs for completion.

Regarding our letter of July 28, 1965, we still have not received your surveyor plats requested.

Your cooperation in furnishing this office with the requested information, as soon as possible, will be appreciated.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

KATHY G. WARNER  
RECORDS CLERK

KGW:sch

Encl: Copies of Completion Logs.

STATE OF UTAH

SUBMIT IN DUPLICATE\*

(See other instructions on reverse side)

## OIL &amp; GAS CONSERVATION COMMISSION

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

5. LEASE DESIGNATION AND SERIAL NO.

State ML 22574

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Rozel State

9. WELL NO.

4

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 8 T8N R7W

12. COUNTY OR PARISH

Box Elder Utah

13. STATE

1a. TYPE OF WELL:

OIL WELL ☒GAS WELL ☐DRY ☐

Other

b. TYPE OF COMPLETION:

NEW WELL ☒WORK OVER ☐DEEP-EN ☐PLUG BACK ☐DIFF. RESVR. ☐

Other

2. NAME OF OPERATOR

Charles E. King

3. ADDRESS OF OPERATOR

P.O. Box 535, Wichita Falls, Texas

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

5/20/65

16. DATE T.D. REACHED

6/30/65

17. DATE COMPL. (Ready to prod.)

8/9/65

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\*

4202'

19. ELEV. CASINGHEAD

4204'

20. TOTAL DEPTH, MD &amp; TVD

251'

21. PLUG, BACK T.D., MD &amp; TVD

22. IF MULTIPLE COMPL., HOW MANY\*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

10-251'

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*

155' - 251' Main Tertiary basalt

25. WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN

none

27. WAS WELL CORED

no

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7" OD	20	155'	8 3/4"	w/50 sack (circulated)	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
none					2 3/8 OD	201'	none

31. PERFORATION RECORD (Interval, size and number)

Open Hole

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
none	none

33.\*

PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
none		Pumping					shut-in	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO	
9/22/65	24	-	→	8	0	.8	0	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)		
-	-	→	8	0	.8	9.4		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE Agent

DATE 8/10/65

\*(See Instructions and Spaces for Additional Data on Reverse Side)

(Over)

# INSTRUCTIONS

**General:** This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.); formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 18:** Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

**Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

**Item 29: "Sacks Cement":** Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

**Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

## 37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	38. GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Main Tertiary Basalt	151'	?	not penetrated Basalt, fractured and brecciated, black to dark green, with shows of asphalt			

AUG 16 1963

JAN 21 1966

July 28, 1965

Charles E. King  
P. O. Box 535  
Wichita Falls, Texas

Dear Sir:

It has come to our attention that you have drilled and completed the four (4) wells in Box Elder County, in accordance with the Order issued in Cause No. 100-4. On May 4, 1965, the Notices of Intention to Drill were filed without the surveyor's plats. These plats should have been furnished this Commission prior to spudding-in. Therefore, will you please take immediate steps to have said plats forwarded to this office.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FREIGHT  
EXECUTIVE DIRECTOR

CBF:kgw

cc: Donald G. Prince  
State Land Board  
Salt Lake City, Utah

## STATE OF UTAH

**Salt Lake City 14, Utah**

State Utah

County **Box Elder**

Field or Lease Rozeri State

The following is a correct report of operations and production (including drilling and producing wells) for

June

Agent's address **Frederick S. Prince, Jr.** Company

~~Charles E. King~~

315 E. 2nd South Street

**Signed**

Charles E. King

Phone

Agent's title **Operator**

State Lease No. **ML 22574**

Federal Case No

Indian Lease No.

Fee & Pat. ☐

Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCFs	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)
			1	SI	0		0	<p>The #1 well has been shut in while the #'s 2,3,4,5 were being drilled. These last 4 wells are now being completed. We have been delayed because of a wait on electric motors of the proper speed. Actual production should start about the first of August.</p>
			2	SI	0		0	
			3	SI	0		0	
			4	SI	0		0	
			5	SI	0		0	

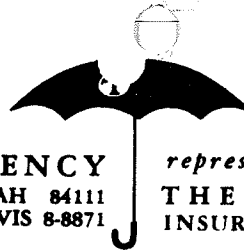
**NOTE:** Report on this form as provided for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

\*STATUS:

F-Flowing	P-Pumping	GL-Gas Lift
SI-Shut In	D-Dead	
GL-Gas Injection	TA-Temp.	Aban.
WI-Water Injection		

M. D. POMEROY AGENCY  
231 EAST 4th SOUTH - SALT LAKE CITY, UTAH 84111  
TELEPHONE: DAVIS 8-8871



representing  
THE TRAVELERS  
INSURANCE COMPANIES

June 11, 1965

State of Utah  
Oil & Gas Conservation Commission  
State Capitol Building  
Salt Lake City, Utah 84114

Re: Charles E. King  
Drilling Bond No. 69118-13-1961-64  
Box Elder County, Sec 8T8N7W  
U.S.F. & G

Gentlemen:

We are in the process of issuing a new Bond replacing the Bond as shown above.

It is necessary that the Insuring Company be released under the Bond above, and upon receipt of the new Bond will you kindly do the necessary.

Very truly yours,

*M. D. Pomeroy*  
M. D. Pomeroy Agency

MDP:cef

*Sent to Gale  
6/23/65*



The family you love, the things you own, and the future you want—  
protect them all under The Travelers umbrella of insurance.



CHARLES E. KING

P. O. Box 535

WICHITA FALLS, TEXAS

May 20, 1965

Mr. Paul W. Burchell  
Chief Petroleum Engineer  
Oil & Gas Conservation Commission  
310 Newhouse Building  
10 Exchange Place  
Salt Lake City, Utah 84111

Dear Mr. Burchell:

Enclosed are the applications for permit  
to drill four (4) wells.

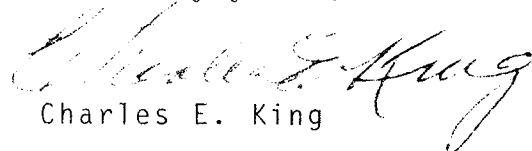
I have attached a supplementary sheet  
giving a brief description of our location  
area.

Mr. David James, our engineer will be on  
hand when they stake the location and will  
have a certified surveyor's plat showing the  
exact location.

Mr. Frederick Prince has all the information  
on our bond requirements and they should all  
be in order.

Boyles Brothers are drilling the well for  
us.

Sincerely yours,

  
Charles E. King

CEK/dlc

Encs.

(Other instructions on  
reverse side)STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

## 1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

## b. TYPE OF WELL

OIL  
WELL ☐GAS  
WELL ☐

OTHER

SINGLE  
ZONE ☒MULTIPLE  
ZONE ☐

## 2. NAME OF OPERATOR

CHARLES E. KING

## 3. ADDRESS OF OPERATOR

P. O. Box 535, Wichita Falls, Texas

## 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)\*

At surface

At proposed prod. zone

SEE ATTACHED SHEET

## 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*

42 miles southwest of Brigham City, Utah

## 15. DISTANCE FROM PROPOSED\*

LOCATION TO NEAREST  
PROPERTY OR LEASE LINE, FT.  
(Also to nearest drlg. line, if any)

## 18. DISTANCE FROM PROPOSED LOCATION\*

TO NEAREST WELL, DRILLING, COMPLETED,  
OR APPLIED FOR, ON THIS LEASE, FT.

## 16. NO. OF ACRES IN LEASE

352.31

## 19. PROPOSED DEPTH

250'

17. NO. OF ACRES ASSIGNED  
TO THIS WELL

5 acres

## 20. ROTARY OR CABLE TOOLS

Rotary

## 21. ELEVATIONS (Show whether DF, RT, GR, etc.)

4202

## 22. APPROX. DATE WORK WILL START\*

May 26, 1965

## 23.

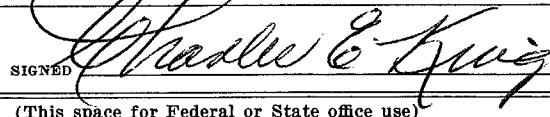
## PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
8 3/4"	7"		225+	150 sacks

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

## 24.

SIGNED



TITLE

DATE

5/20/65

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

TITLE

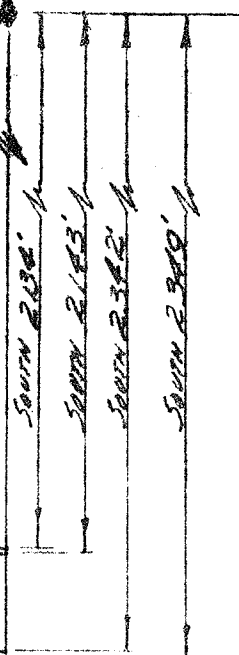
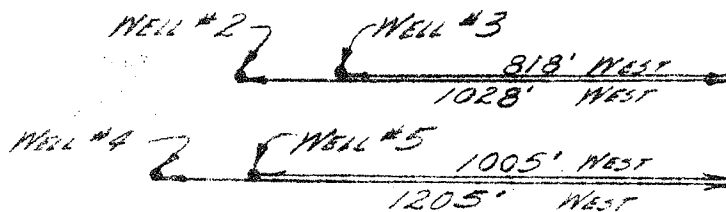
DATE

CONDITIONS OF APPROVAL, IF ANY:

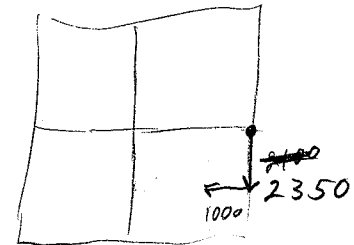


SCALE  
1" = 40'

NE COR. OF THE  
SE 1/4 OF SEC. 8,  
T8N, R7W, S.L.B. & M.



SW, SE, SE sec 8



### SURVEYOR'S CERTIFICATE

I, Denton H. Beecher, do hereby certify that I am a Registered Land Surveyor, and that I hold Certificate No. 2684 as prescribed by the Laws of the State of Utah, and I have made a survey to the following wells:

- Well #2 - Being located South 2143 feet and West 1028 feet from the NE Corner of the SE 1/4 of Section 8, T8N, R7W, S.L.B. & M.
- Well #3 - Being located South 2134 feet and West 818 feet from the NE Corner of the SE 1/4 of Section 8, T8N, R7W, S.L.B. & M.
- Well #4 - Being located South 2349 feet and West 1205 feet from the NE Corner of the SE 1/4 of Section 8, T8N, R7W, S.L.B. & M.
- Well #5 - Being located South 2342 feet and West 1005 feet from the NE Corner of the SE 1/4 of Section 8, T8N, R7W, S.L.B. & M.

I further certify that the above plat correctly shows the dimensions of the wells located.

26 January, 1966

Denton H. Beecher

Denton H. Beecher  
Registered Land Surveyor Certificate # 2684

Job No. 100

POOR COPY

The proposed four (4) wells will be drilled within a five (5) acre block allotted to us by the Oil and Gas Commission in our hearing April 15, 1965.

These wells will be drilled in a four (4) acre block South of the State Rozel #1. We will attempt to use a one (1) acre spacing, centering the four (4) wells as close to the center of each acre as possible with regard to our present road installation.

We will attempt to drill the first well 210 feet south of State Rozel #1.

A surveyed plat will be furnished upon the actual staking of the locations.